Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	173,918			288,602	5,239	-18,641	484,137	2,263	0	1,066,363
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	67,994	-569	25,230	4,148		15,728	12,922	5,108	63,045	136,252
Pentanes Plus	9,790	-569		1,544		1,847	5,084	591	3,243	17,107
Liquefied Petroleum Gases	58,204		25,230	2,604		13,881	7,838	4,517	59,802	119,145
Ethane/Ethylene	27,611		550	9		-385	-	_	28,555	20,980
Propane/Propylene	19,294		17,258	1,888		6,833	-	3,154	28,453	47,230
Normal Butane/Butylene	4,960		7,793	436		8,144	1,864	1,363	1,818	43,766
Isobutane/Isobutylene	6,339		-371	271		-711	5,974	´ –	976	7,169
Other Liquids		29,562		42,266	6,220	718	69,647	5,816	1,867	272,619
Other Liquids		,			·		,	ŕ	-	
Other Hydrocarbons		29,564		949	6,003	-88	31,720	4,884	0	21,123
Hydrogen				_	5,374		5,374	_	0	
Oxygenates (excluding Fuel Ethanol)		1,940		-	-22	7	64	1,847	0	1,113
Renewable Fuels (including Fuel Ethanol)		27,624		400	1,156	-82	26,226	3,036	0	19,967
Fuel Ethanol <sup>5</sup>		27,624		305	622	-133	25,648	3,036	0	18,700
Renewable Fuels Except Fuel Ethanol		-		95	534	51	578	-	0	1,267
Other Hydrocarbons				549	-506	-13	56	-	0	43
Unfinished Oils				20,445		-2,822	21,399	-	1,868	89,031
Motor Gasoline Blend.Comp. (MGBC)		-2		20,872	217	3,631	16,524	932	0	162,460
Reformulated		_		5,561	1,993	1,217	6,337	0	0	49,453
Conventional		-2		15,311	-1,776	2,414	10,187	932	0	113,007
Aviation Gasoline Blend. Comp				_		-3	4	-	-1	5
Finished Petroleum Products		16	576,336	26,671	-840	14,577		77,310	510,297	344,780
Finished Motor Gasoline		16	284,103	2,863	-840	-2,029		10,411	277,760	54,335
Reformulated		_	94,961	-	-615	6		347	93,993	109
Conventional		16	189,142	2,863	-225	-2,035		10,064	183,767	54,226
Finished Aviation Gasoline			528	8		-17		-	553	974
Kerosene-Type Jet Fuel			48,047	2,950		2,160		3,390	45,447	44,422
Kerosene			430	3		122		32	279	1,592
Distillate Fuel Oil <sup>6</sup>			144,317	4,757	0	14,468		27,604	107,002	158,126
15 ppm sulfur and under <sup>7</sup>			124,226	3,886	0	5,853		20,024	102,235	106,788
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			6,259	212	_	4,479		1,492	500	14,460
Greater than 500 ppm sulfur			13,832	659		4,136		6,088	4,267	36,878
Residual Fuel Oil <sup>8</sup>			17,434	7,633		28		15,228	9,811	37,416
Less than 0.31 percent sulfur			844	1,111		-382		NA	NA	3,928
0.31 to 1.00 percent sulfur			2,661	560		-1,008		NA	NA	6,666
Greater than 1.00 percent sulfur			13,929	5,962		1,418		NA	NA	26,816
Petrochemical Feedstocks			9,866	5,291		30		_	15,127	3,116
Naphtha for Petro. Feed. Use			6,313	1,798		-7		_	8,118	2,048
Other Oils for Petro. Feed. Use			3,553	3,493		37		_	7,009	1,068
Special Naphthas			1,232	627		249		1,313	297	1,343
Lubricants			5,142	761		392		2,054	3,457	8,003
Waxes			205	237		5		127	310	531
Petroleum Coke			27,115	791		613		16,114	11,179	9,284
Marketable			19,845	791		613		16,114	3,909	9,284
Catalyst			7,270					´	7,270	
Asphalt and Road Oil			13,036	742		-1,579		998	14,359	25,065
Still Gas			22,296						22,296	
Miscellaneous Products			2,585	8		135		39	2,419	573
Total	241,912	29,009	601,566	361,687	10,619	12,382	566,706	90,498	575,208	1,820,014

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."